

**RULES
OF THE
OIL AND GAS PROGRAM
DIVISION OF WATER RESOURCES**

**CHAPTER 0400-52-10
FILING OF WELL DATA, REPORTS AND MAPS**

TABLE OF CONTENTS

0400-52-10-.01	Information Due Date	0400-52-10-.04	Field Map
0400-52-10-.02	Information Required	0400-52-10-.05	Information Confidential
0400-52-10-.03	Reserved	0400-52-10-.06	Annual Well Report

0400-52-10-.01 INFORMATION DUE DATE.

The required well data and reports shall be tendered to the Supervisor within 60 days from the date of drilling to total depth of the well. This date is defined as the termination of continuous drilling operations. The due date for information submitted may not be postponed by the expressed intent to resume operations at some future date.

Authority: T.C.A §§ 60-1-201 et seq., and 4-5-201 et seq. **Administrative History:** Original rule filed March 20, 2013; effective June 18, 2013.

0400-52-10-.02 INFORMATION REQUIRED.

The following information is required within 60 days after drilling to total depth:

- (1) Two final and unmarked prints of all electrical logs and other downhole surveys, if any. If no logs are run, then "NONE" should be entered in the "TYPE(S) OF GEOPHYSICAL LOGS RUN" section of the Well History Form (Form CN-0221).
- (2) Driller's log - a driller's log shall be submitted in one of the following forms:
 - (a) On reverse side of Well History Form (CN-0221); or
 - (b) On a separate typed sheet (one copy).
- (3) Drilling-time log - One copy for all wells drilled with rotary tools.
- (4) Drill-stem test - One final copy of any.
- (5) Core analysis - One copy if available.
- (6) Completion Report - one copy of Well History, Work Summary, and Completion or Recompletion Report (Form CN-0221) shall be completed, notarized and submitted for each well. All shows of oil and/or gas, water zones, and coal seams penetrated shall be reported on the reverse side of this form. If all the required information is not available at the end of the 60 day period the additional information shall be filed on a supplemental Form CN-0221 within 10 days after completion of the well.
- (7) Samples and Cores-well cuttings are required at 10 foot intervals from the top of bedrock to total depth of each well, and shall be submitted to the Tennessee Office of Geology in Nashville according to the following guidelines if requested by the Supervisor:

(Rule 0400-52-10-.02, continued)

- (a) Well cuttings should arrive in sturdy containers, such as heavy cardboard boxes with sturdy bottoms. Burlap bags are acceptable, but plastic garbage bags are not.
- (b) Well cuttings shall be completely dry when received.
- (c) Each set of cuttings shall be in its own container. No two sets should be in the same box or burlap bag. If more than 1 container is required for a particular set of cuttings, this should be noted on all containers.
- (d) Individual bags should be clearly marked and identified as to operator name, well name and number, permit number and interval. Each container shall be clearly marked with operator name, well name and number, permit number, and county.
- (e) Bags should be marked with waterproof ink.
- (f) Sets of well cuttings not meeting the requirements of subparagraphs (a) through (e) of this paragraph shall not be accepted by the Tennessee Office of Geology until those requirements are met. Cores which may be required by the Supervisor shall be submitted in adequate boxes clearly marked as to the name of the well and depth intervals.

Authority: T.C.A §§ 60-1-201 et seq., and 4-5-201 et seq. **Administrative History:** Original rule filed March 20, 2013; effective June 18, 2013.

0400-52-10-.03 RESERVED.

Authority: T.C.A §§ 60-1-201 et seq., and 4-5-201 et seq. **Administrative History:** Original rule filed March 20, 2013; effective June 18, 2013.

0400-52-10-.04 FIELD MAP.

Persons or companies operating in a producing area shall furnish the Supervisor with a field map showing lease lines and well locations on request.

Authority: T.C.A §§ 60-1-201 et seq., and 4-5-201 et seq. **Administrative History:** Original rule filed March 20, 2013; effective June 18, 2013.

0400-52-10-.05 INFORMATION CONFIDENTIAL.

Upon request by the permittee to the Supervisor, the aforementioned well information shall be kept CONFIDENTIAL by the Supervisor for a period not to exceed 6 months from the date of drilling to total depth of the well, as defined in Rule 0400-52-10-.01.

Authority: T.C.A §§ 60-1-201 et seq., and 4-5-201 et seq. **Administrative History:** Original rule filed March 20, 2013; effective June 18, 2013.

0400-52-10-.06 ANNUAL WELL REPORT.

Operators shall file an annual report on each bonded well(s). The report shall include the well(s) name and number, permit number, location, current status of the well(s), any production for the past year, and future plans for the well(s). The annual report shall be due on the 15th of April each year. If the report is not received before May 1st, the well(s) shall be determined abandoned.

Authority: T.C.A §§ 60-1-201 et seq., and 4-5-201 et seq. **Administrative History:** Original rule filed March 20, 2013; effective June 18, 2013.